Resurgence of Nuclear Energy in the US and what it could mean for spent fuel management

Nevada Local Section of ANS Las Vegas

4 October 2008

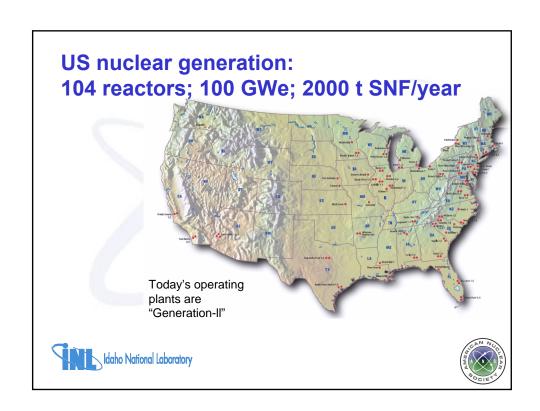
Harold McFarlane

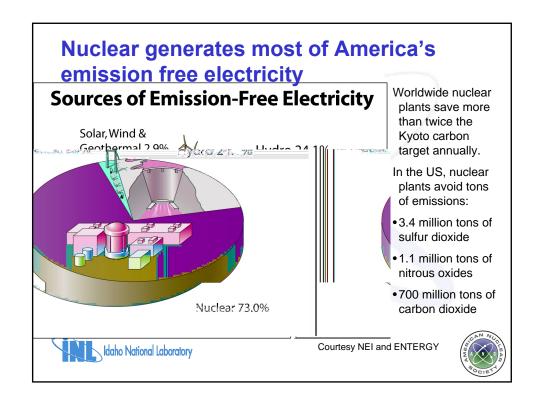
Deputy Associate Laboratory Director for Nuclear Programs, INL &

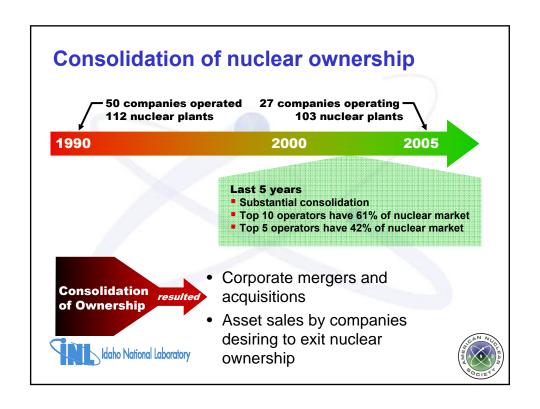
President, American Nuclear Society

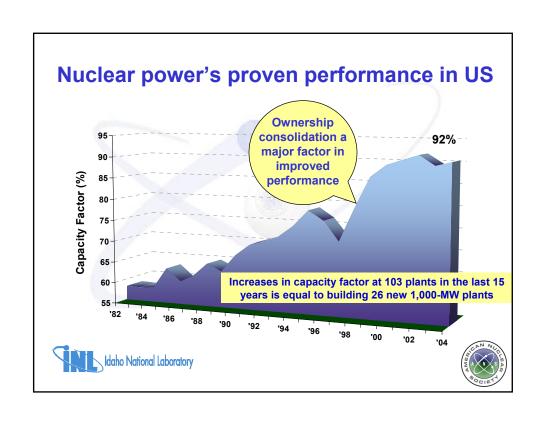








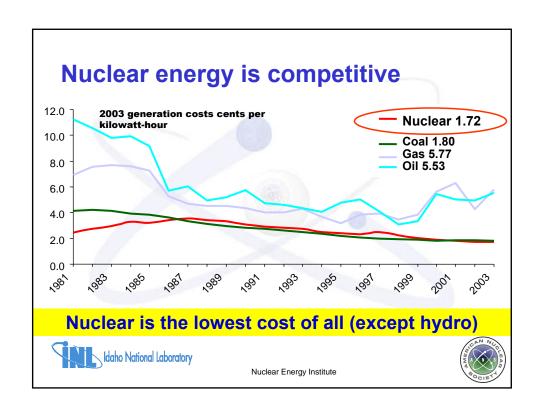


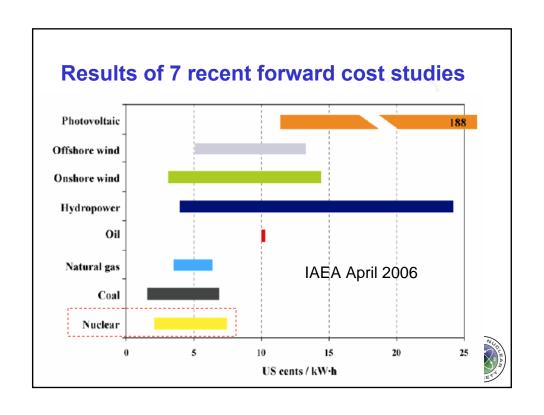


Performance improvements since President Carter's administration

Performance indicator	1979	Today
No. of commercial reactors	69	103
Electricity produced (kilowatt-hours)	255 billion	789 billion
Fleet average capacity factor	56.3%	90.5%
Unplanned reactor shutdowns/7000 hr	7.3%	0
Industrial safety accident rate/200k-hr	2.1	0.25
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Entergy's look at the MIT economic study

New Nuclear (LWR, \$/MWH)		\$67
- Reduce Construction Cost, \$2,000 to \$1500/KW	- \$12	55
 Reduce Construction Time, 5 to 4 Years 	-2	53
- Reduce O&M plus Fuel, \$15 to 13/MWH	-2	51
- Reduce Cost of Capital, 15% to 12%	-9	42
- Increase Capacity Factor (90%)	-2	40

Carbon Tax Effect (\$/MWH)	\$0/tn	\$50/tn	\$100/tn	\$200/tn
Pulverized Coal	42	54	66	90
CCGT (Low Gas \$3.77/MCF)	38	43	48	59
CCGT (Moderate Gas \$4.42/MCF)	41	47	52	62
CCGT (High Gas \$6.72/MCF)	56	61	67	77

Courtesy of Dan Keuter



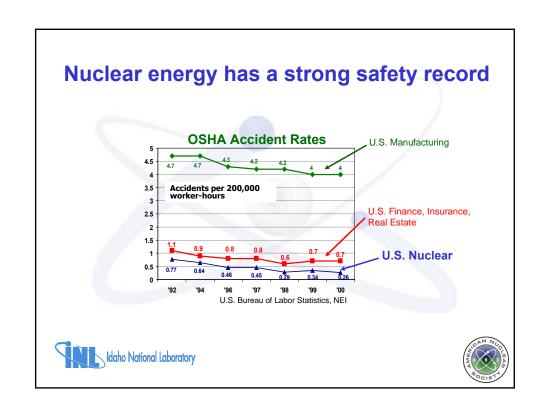


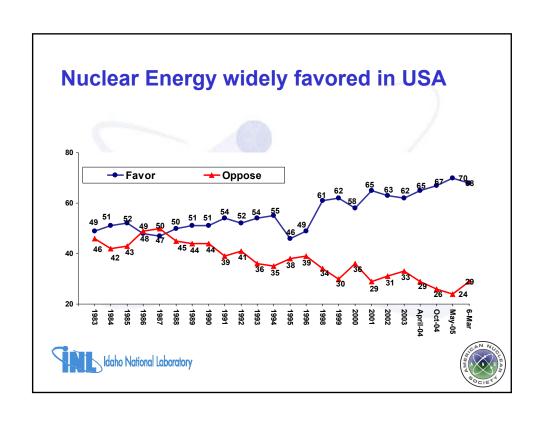
Significant financial investment

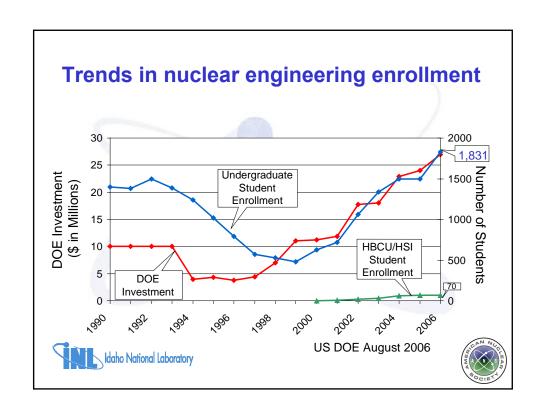
- \$5.4 billion for purchase of Westinghouse
- \$5.2 billion financial commitment to NRG to build 2 ABWRs at South Texas site
- Multi-hundred million \$\$\$ investment by major vendors (AREVA, Westinghouse, GE) in design certification by the NRC.
- Private equity investment? (e.g., sale of BNFL America to Energy Solutions)
- Favorable financial analyses by OECD, University of Chicago, and many others









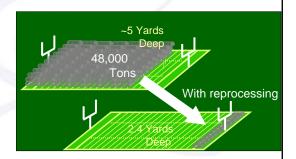




Total amount of used fuel generated is relatively small and readily manageable

Current high-level waste volume after 40 years of operations would fill an area about the size of a football field five yards deep

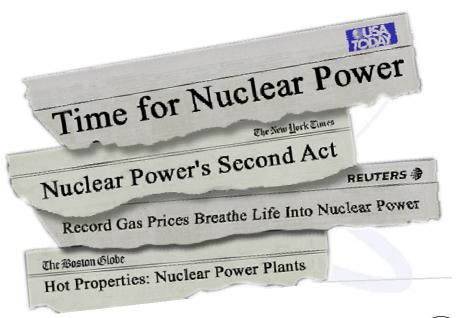
- ~48,000 metric tons
- ~1/2 ton per fuel assembly
- ~ 100,000 assemblies
- Only ~5% is waste





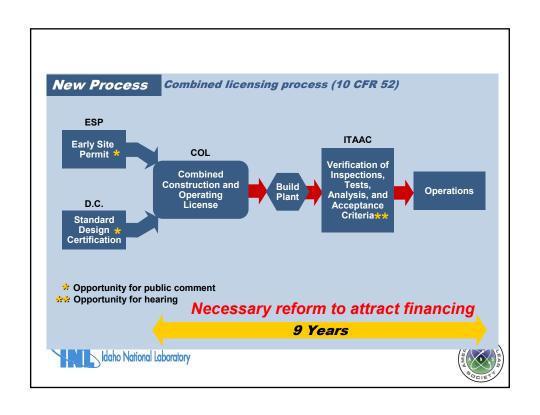
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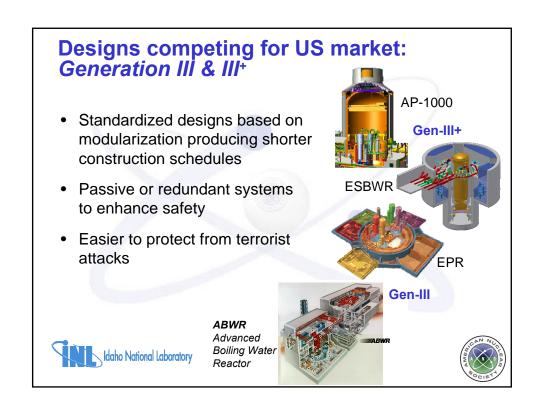




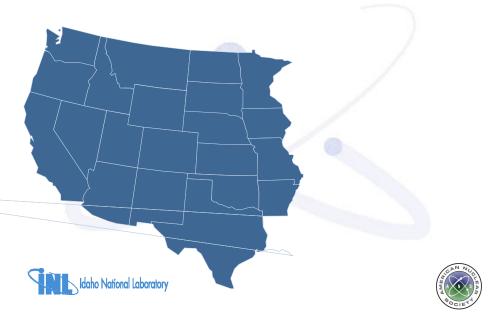


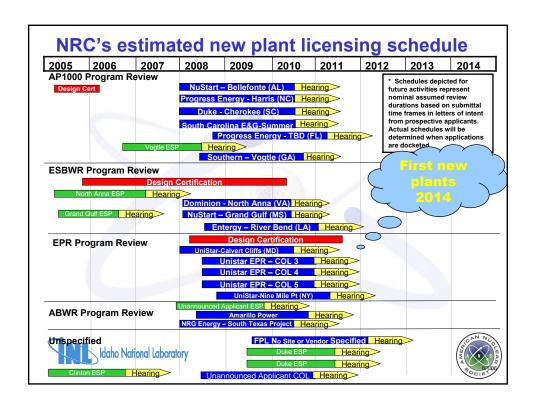
Loan guarantees	80% of project cost	Plant construction Higher leverage Lower debt cost
Production tax credit	\$18/MW hr	Through 2021 \$125M/1000 MW per year 6,000 MW eligible IRS rule making: February 2006
Risk assurance	Delay protection	\$500M for 1st 2 plants \$250M for next 4 plants
Price-Anderson	Liability insurance	Reauthorization for 20 years
Decommissioning funds	Updates for treatment	Allows companies to establish funds and make contributions Allows transfer of nonqualified funds to qualified funds

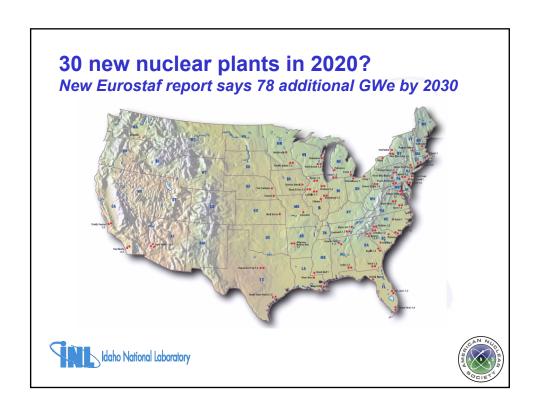


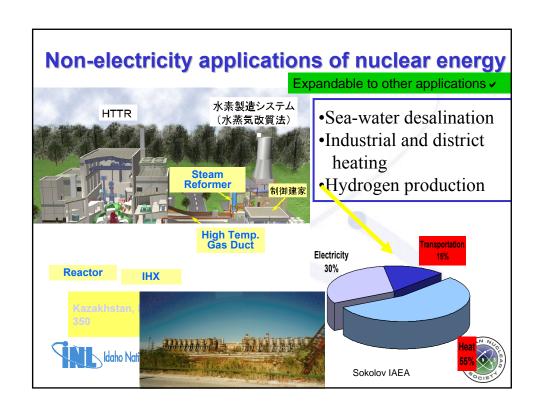


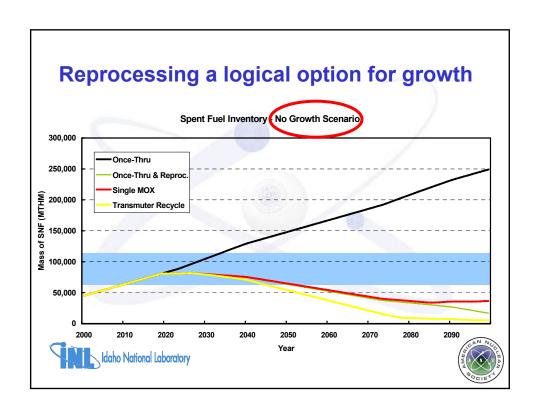
U.S. nuclear industry—first movers for new buildConstellation

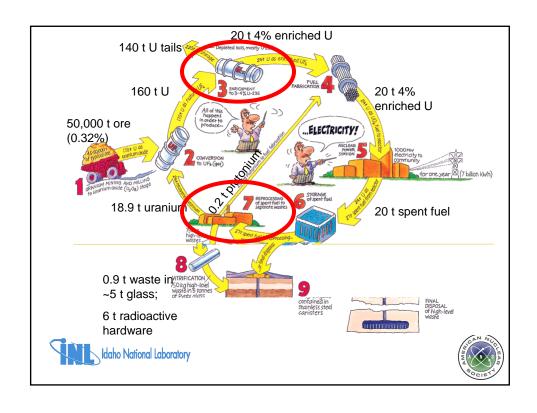


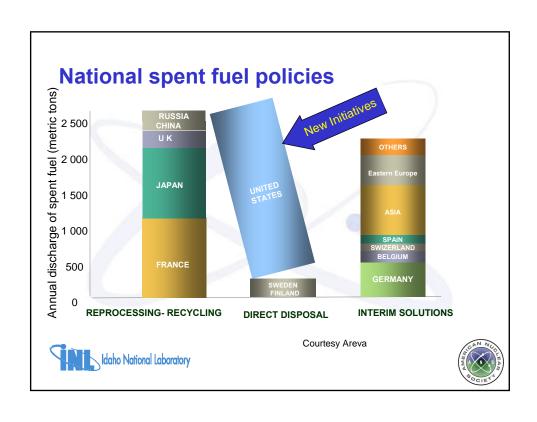


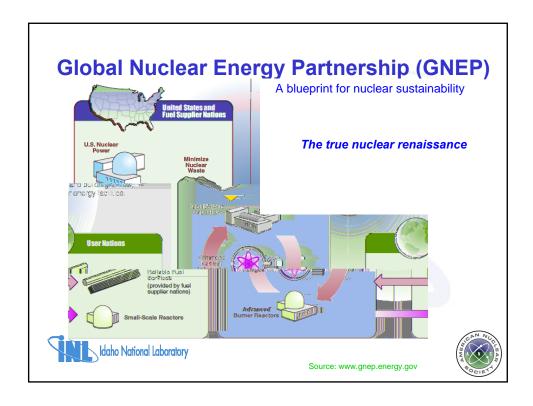








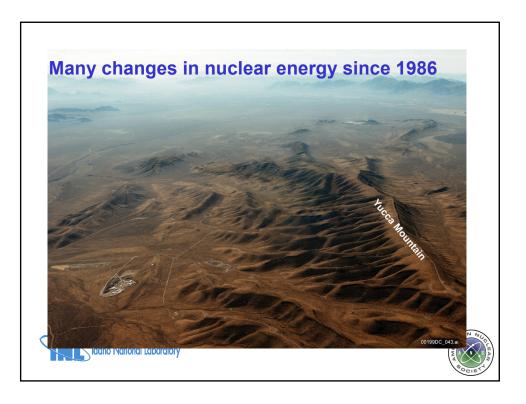




Minimum conditions for a renaissance

- Continued safe and efficient operation of existing nuclear power plants
- Complete license extension and power uprate
- Construct, license and operate new units
- Reestablish industrial base
- Create a 21st century workforce
- Maintain public approval
- Complete the fuel cycle—get green
- Successful research, development and demonstration of advanced technologies to establish global leadership





Managing used fuel in the renaissance

- Fix nuclear policies
 - Remove the 70,000 ton cap
 - Adopt recycle
 - Lose the EPA million-year criterion
- Engineer and license the repository by stages
 - Expand to include larger area analyzed in 1999 EIS
 - Design system for actual loading
- Apply advanced technologies
 - Recycle uranium, immobilize waste, avoid proliferation



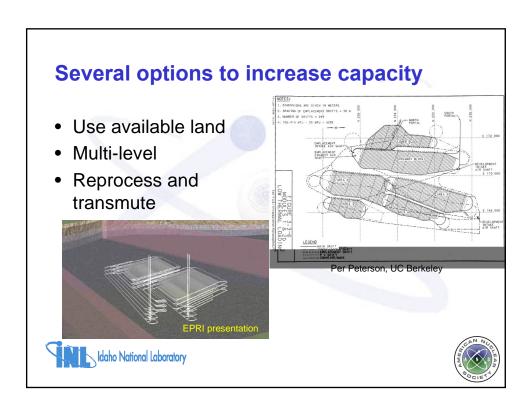




Where is the 1-million year safety standard?

Abandoned Pit Mine refilling with water

- Up to 1600 feet below the water table
- · After pumping stops, take decades to centuries to refill
- Groundwater evaporation rates ~300 million gallons per year
- · Concentrate selenium, arsenic, heavy metals and acid
- Long-term impacts unknown: NY Times, 12/30/05, "They will be like huge desert sponges, sucking from the aquifer eternally"



Senator Domenici's Yucca Mountain Bill

- Authorizes DOE to withdraw 147,000 acres (BLM, USAF, NTS)
- Replaces arbitrary 70,000 ton capacity with scientifically based capacity
- Authorizes infrastructure construction after EIS
- Gives DOE authority to accept and store SNF
 - Starts with defense waste and fuel
 - After construction permit, legacy civilian fuel
- · Withdraws land for rail line
- Changes "standard contract" to 25 after start of operation



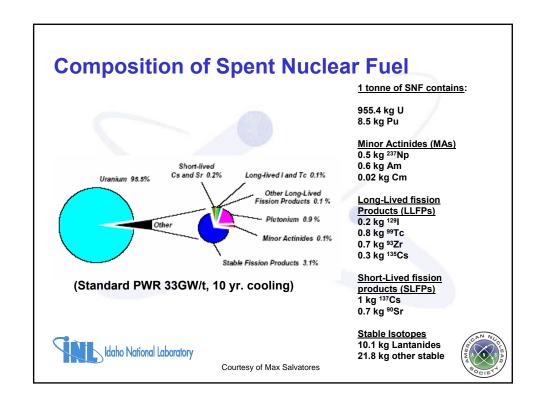
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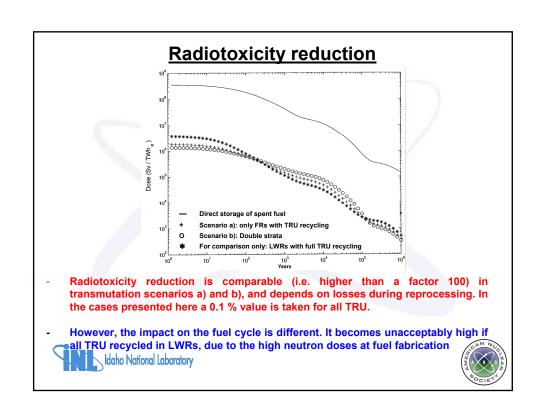
Domenici's bill, continued

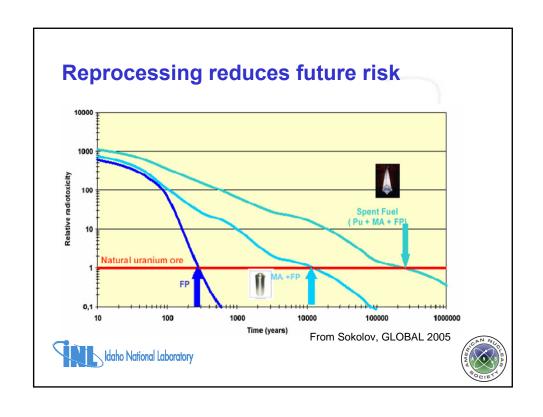
- Takes Waste Fund off budget
- Requires NRC to accept legislation as satisfying waste confidence for new plant construction
- Basically the bill integrates YMP with GNEP and incorporates some recommendations of the National Academies' 2003 report on "staging"

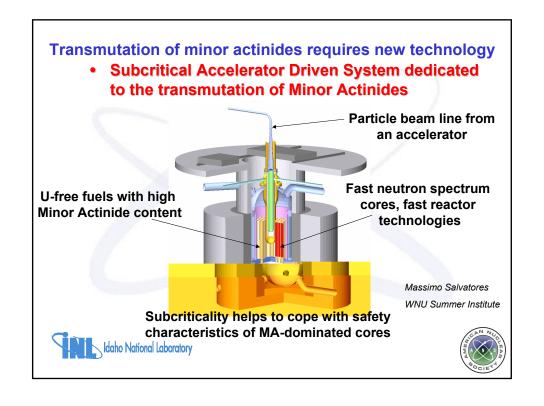


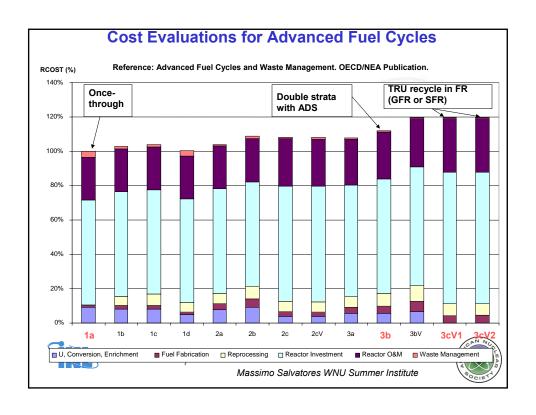


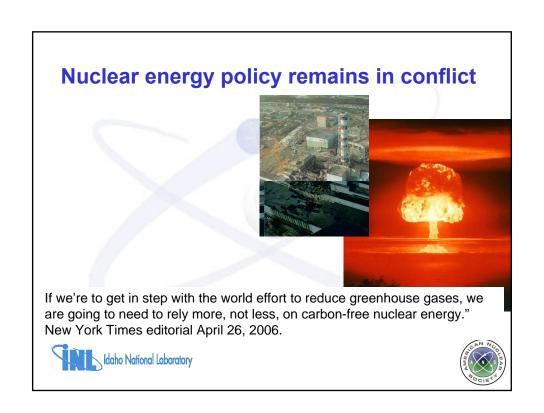












Summary

- The future promise is huge
- Nevertheless, conditions for a renaissance are fragile
- · Nevada has a lynchpin role
- Nuclear plants will have 60 or more year operating lifetimes; we need to think about evolution of the system over the century





